

Association for Economical and Technological Cooperation in the Euro-Asian and North-African Region

TECDA

Environmental Impact Assessment for an academic mobile municipal waste incinerator

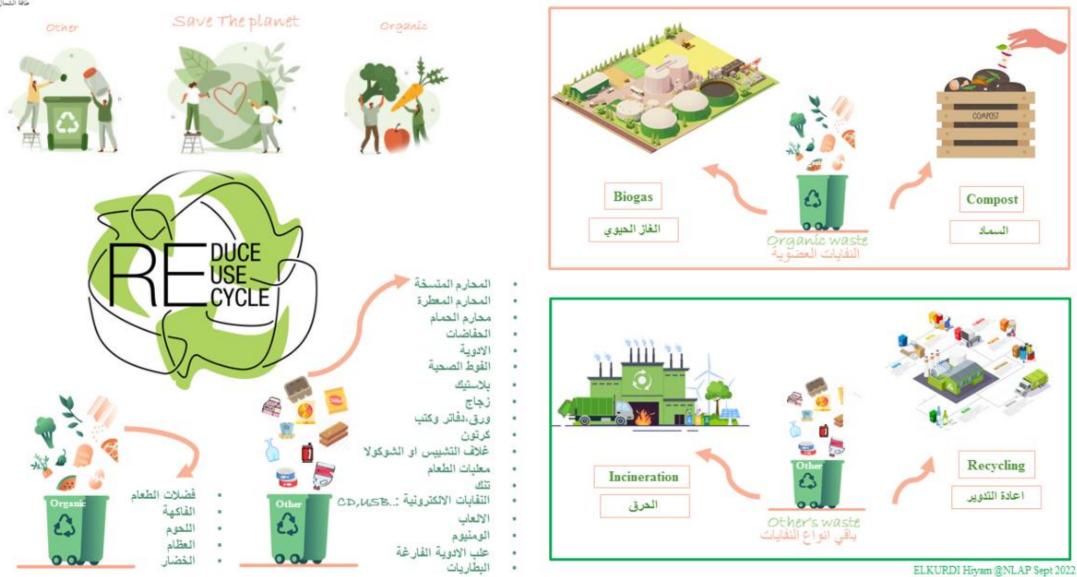
Abdullah Mourad, B.Sc in Chemistry

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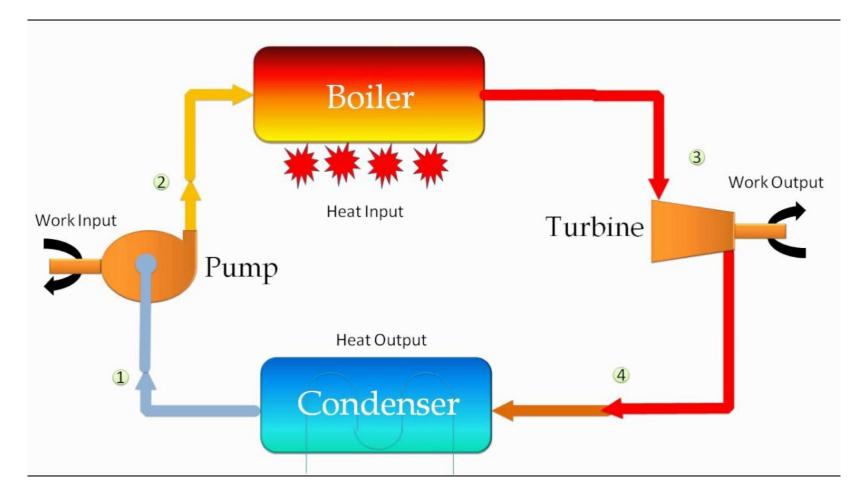
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Waste Treatment



The cycle in a thermal power plant



Our mobile waste to energy power plant



• a big challenge is the environment impact assessment and that is why this is the main topic of the presentation.

What is an enviromental impact assesment

Environmental Impact Assessment (EIA) is a process of evaluating the likely environmental impacts of a proposed project or development, taking into account inter-related socio-economic, cultural and humanhealth impacts, both beneficial and adverse.

APPENDIX D ENVIRONMENTAL INFORMATION REQUIREMENTS SET OUT IN ANNEX IV OF DIRECTIVE 97/11/EC

Article 5(1) of Directive 97/11/EC requires the Developer to provide to the Competent Authority the information set out below in so much as the information is relevant to the given stage of the consent procedure and to the specific characteristics of the project and of the environmental features likely to be affected, and the developer may reasonably be required to compile the information having regard *inter alia* to current knowledge and methods of assessment.

Environmental Information Requirements for EIA

1. Description of the project, including in particular:

 a description of the physical characteristics of the whole project and the land-use requirements during the construction and operational phases,

 a description of the main characteristics of the production processes, for instance, nature and quantity of the materials used,

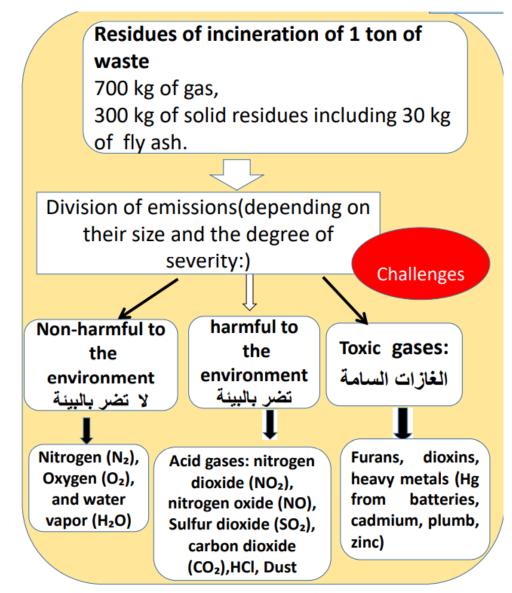
- an estimate, by type and quantity, of expected residues and emissions (water, air and soil pollution, noise, vibration, light, heat, radiation, etc.) resulting from the operation of the proposed project.

- An outline of the main alternatives studied by the developer and an indication of the main reasons for this choice, taking into account the environmental effects.
- 3. A description of the aspects of the environment likely to be significantly affected by the proposed project, including, in particular, population, fauna, flora, soil, water, air, climatic factors, material assets, including the architectural and archaeological heritage, landscape and the inter-relationship between the above factors.
- 4. A description of the likely significant effects of the proposed project on the environment resulting from:
 - the existence of the project,
 - the use of natural resources,

 the emission of pollutants, the creation of nuisances and the elimination of waste, and the description by the developer of the forecasting methods used to assess the effects on the environment.

- 5. A description of the measures envisaged to prevent, reduce and where possible offset any significant adverse effects on the environment.
- 6. A non-technical summary of the information provided under the above headings.
- An indication of any difficulties (technical deficiencies or lack of know-how) encountered by the developer in compiling the required information.

What needs to be considered in our case



The maximum allowed concentrations

parameter mean value	European Directi 2000/76 / EC of 04/12/2000 and Fi Decrees of 20/09/2 and 03/08/2010	opera rench Flamo	ural stopped ting permit oval of /2009
Total dust	1-20	10	3
Hydrochloric acid (HCI)	1-50	10	7
Hydrofluoric acid (HF)	10	1	0.7
Sulphur dioxide (SO ₂)	1-150	50	15
Carbon monoxide(CO)	5-100	50	30
total organic carbon (COT)	1-20	10	8
Mercury (Hg)	0.001-0.03	0.05	0.04
Cadmium + Thallium (Cd + Tl)	-	0.05	0.04
Other heavy metals (Sb + As + Pb + Cr + Cu + Co + Mn + Ni + V)	-	0.5	0.4
Oxides of Nitrogen (NOx)	40-300	200	50
Ammonia (NH₃)	-	30	10
Dioxins and furans Abdullah Mourad, B.Sc i	0.01-0.1	0.1	-

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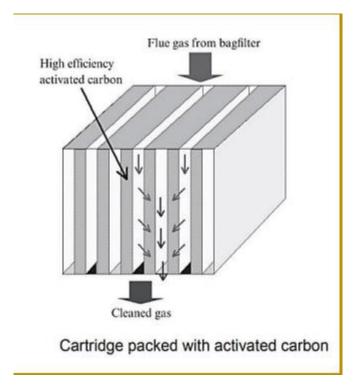
The removal of the NOx gazes

PROCESS OF REDUCING NON-SELECTIVE CATALYTIC (SNCR):

the reducing agent (typically ammonia or urea) is injected into the furnace and reacts with nitrogen oxides. The reactions occur at temperatures between 850 and 1000 ° C, with higher reaction rates and lower in this range. 1. Techniques for the reduction of nitrogen oxide(النيتروجين)
-Thermal NOx: When burning a portion of the nitrogen in the air is oxidized to nitrogen oxides. This reaction occurs only significantly at temperatures above 1300 ° C. The reaction rate depends exponentially on the temperature and is directly proportional to the oxygen content -Fuel NOx: when burning a portion of the nitrogen contained in the fuel is oxidized to nitrogen oxides.

Selective Catalytic Reduction (SCR) is a catalytic process during which ammonia mixed with air (the reduction agent) is added to the exhaust gas and passes through a catalyst, usually a sieve (e.g. Platinum, rhodium, TiO₂, zeolites). When passing through the catalyst, ammonia reacts with NOx to give nitrogen and water vapor.

The treatment of the furan and dioxine



3.Acid gas treatment technologies(HF, HCl and SO₂)تقنيات معالجة الغاز الحمضي

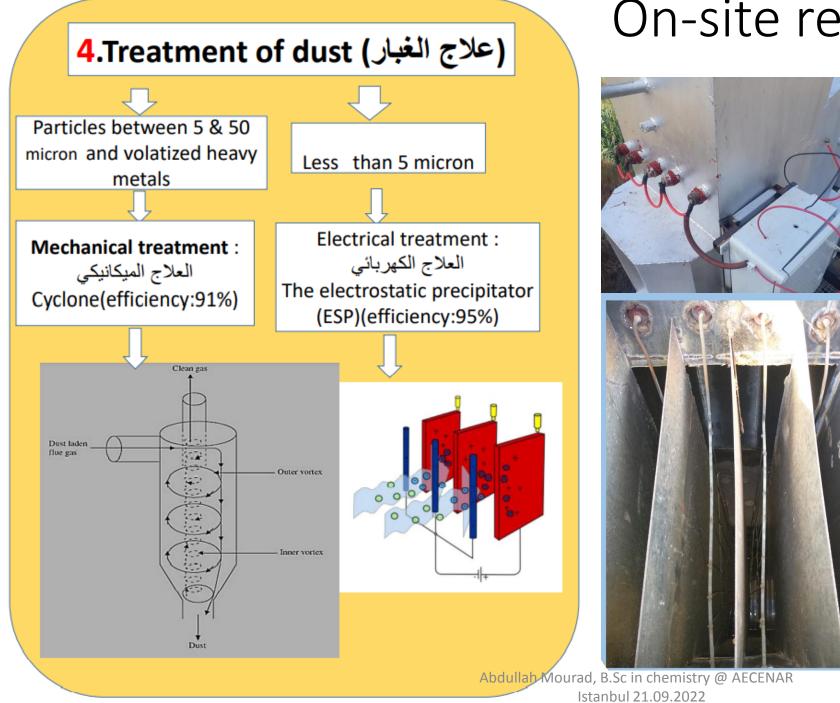
- Treatment by Ca(OH)2:
- $Ca(OH)_2 + 2HCl \rightleftharpoons CaCl_2 + 2H_2O$
- $Ca(OH)_2 + 2HF \rightleftharpoons CaF_2 + 2H_2O$
- $Ca(OH)_2 + SO_2 \rightleftharpoons CaSO_3 + H_2O$
- $CaSO_3 + 1/2 O_2 \rightarrow CaSO_4$
- Treatment by NaHCO3:

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NaHCO_3 + HCl \rightleftharpoons NaCl + CO_2 + H_2O
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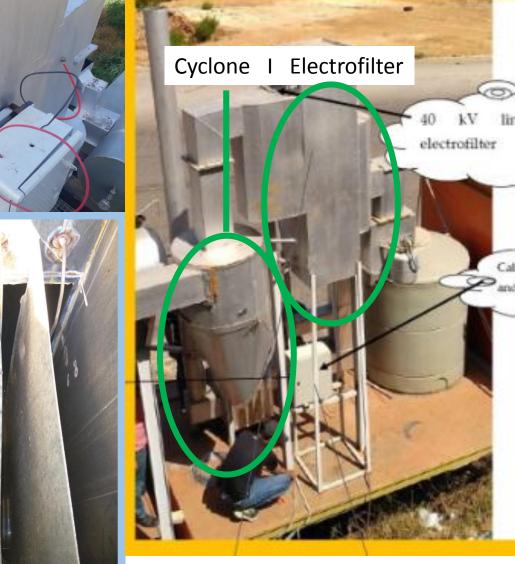
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\begin{aligned} \mathrm{NaHCO_3} + \mathrm{HF} &\leftrightarrows \mathrm{NaF} + \mathrm{CO_2} + \mathrm{H_2O} \\ \mathrm{2NaHCO_3} + \mathrm{SO_2} + \mathrm{1/2O_2} \rightarrow \mathrm{Na_2SO_4} + \mathrm{2CO_2} + \mathrm{H_2O} \end{aligned}
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On-site realization





On-site realization



Mesurement

to make sure that the allowed concentrations are not exceeded, measurement techniques have to be applied:

- laser absorption and
- the filter weight measurement

laser absorption

5. Continuous Emission Monitoring (CEM)

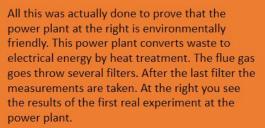
A series of sensors will be implemented to assure a continuous emission monitoring of different gas formed in the flue gas without the Dioxins and furans that measured by GC(gas chromatographic); Sensors of:CO,CO₂,NO,NO₂ SO₂,SO,HCl,heavy metals.



On-site realization

xperiment at the power plant





- This experiment was done to see which problems we have at the outdoor experiment to solve them.
- During the measurement the gas was environmentally friendly concerning the CO. But we have to repeat this measurement to ensure
- The results and with better conditions.

:Problems

High ambient temperature Difficulty to compare: with and without gas Challenge to fix the Laser

Reading sensor ... Time taken: 59 132.15, 30.49, 32.96, 30.84, 33.75, 32.37, 32.91, 31.97, 33.13, 32.81, 32.17, 31.75, 32.74, 33.27, 33.04, 32 134.20, 32.56, 33.24, 32.17, 33.80, 33.06, 33.24, 33.17, 34.32, 33.80, 33.69, 33.10, 33.14, 33.60, 33.51, 32 [34.34, 34.13, 33.51, 33.17, 33.64, 34.03, 34.36, 33.53, 34.02, 34.65, 34.18, 33.98, 34.06, 33.45, 33.92, 33 [34.87, 33.90, 33.09, 33.57, 34.95, 34.18, 34.00, 33.59, 34.27, 33.55, 34.11, 34.35, 34.40, 34.35, 34.09, 33 max:34.95*C deltaT:0.39°C deltaTmax:0.47*C The CO dosis is environmentally friendly COMS Temperature (°C) n 🛆 deltaThax 🗮 taken dosis 📒 is 🖉 environmentally 🗃 friendly 🗖 MLX50621 🗃 thermopile

1368

1260

115200 baud ~

Results: Power plant

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Mariam Mourad@INT/AECENAR 2020

1560

16

No line ending

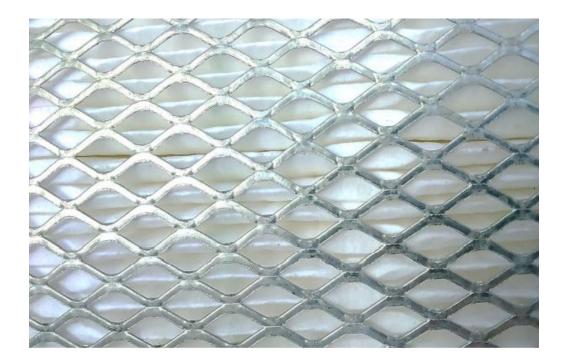
1460

The filter weight measurement

Mass of filter before treatment =1300 g

mass after treatment =1364 the total mass of particulate =1364-1300=64 g

375 m³/h correspond to 64 g Thus 170 mg / m³ <200 mg/ m³ confirm to Lebanese standard (annex D) positive results

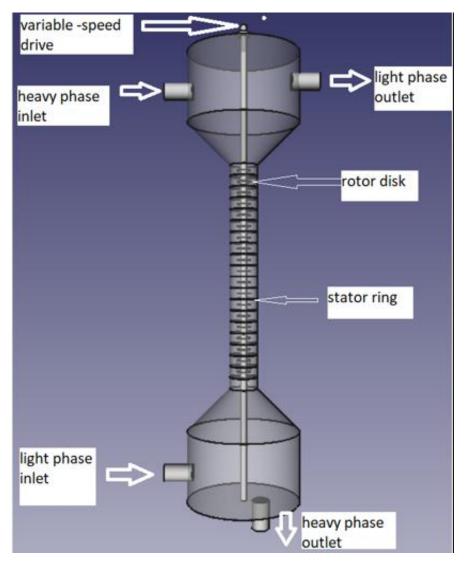


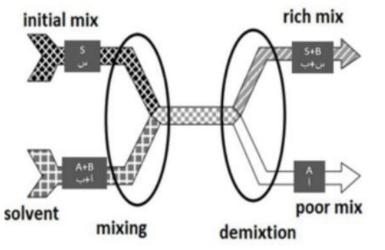


Color of media before treatment

Filter media after treatment

The ashes recycling





Realization



The mobile powerplant

ألان لننظر إلى : محطة نظام حرق النفايات المتحركة mobile NLAP-IPP unit

• الارتفاع = 620 • • الطول = 1400 cm • العرض = 280 •

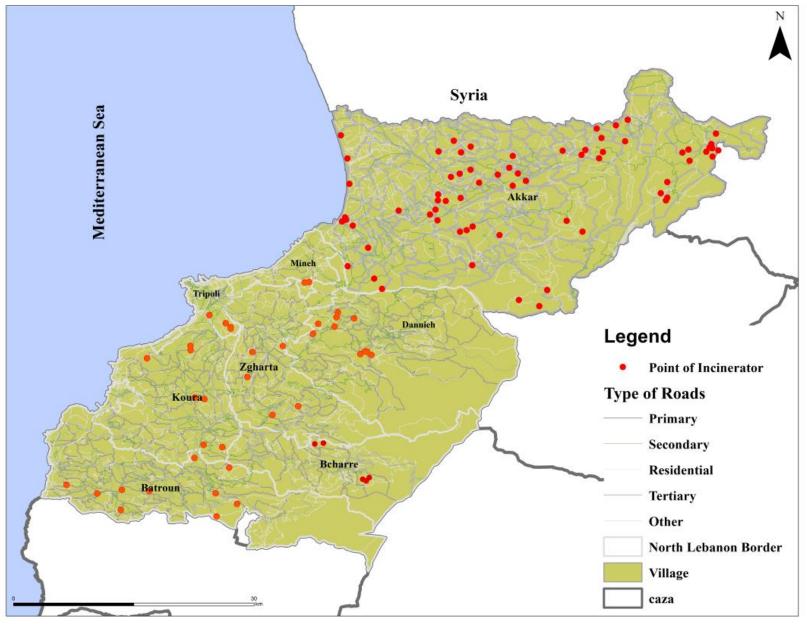


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Additional condition in lebanese law

• Constrain is according to lebanes law that the incenerator has to be at least 1 km distance to any public building or private house .

Overview of all suitable places for waste incinerators in North Lebanon



The different locations in which the mobile power plant was





Rasn hach



Rayhaniye Camp

Beqaa Sefrin

Masjid El Salam – El Mina

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With contribution of :

- Hiyam Elkurdi (cand. M.Sc. Environmental Science and Spatial Planing
- the suitable places for waste incinerators in North Lebanon
- Abdullah Kassem (M.Sc in Electrical Physics)
- The rocess control system
- Jihad Bachir (Mechanical engineer)
- Test engineer and designer
- Maysaa Kamareddine (M.Sc in physique energetique)
- the filter systeme
- Mariam Mourad (M.Sc in fundamental physics)
- the laser absorbtion mesurement of the polluent gases
- Ali Dib (B.Sc in physics)
- On-site director